

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47 - 095 - 02940 County Tyler District Ellsworth  
Quad Porter Falls 7.5' Pad Name Delta Field/Pool Name -----  
Farm name EQT Production Co. Well Number Parks Unit 2H  
Operator (as registered with the OOG) Antero Resources Corporation  
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4372622m Easting 521167m  
Landing Point of Curve Northing 4372872m Easting 521931m  
Bottom Hole Northing 4371139m Easting 522526m

Elevation (ft) 1078' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final  
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow  
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☒ Stimulate  
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☒ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other \_\_\_\_\_  
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☐ Brine ☒ Gas ☐ NGL ☒ Oil ☐ Other \_\_\_\_\_  
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine  
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine  
Mud Type(s) and Additive(s)  
Air - Foam & 4% KCL  
Mud - Polymer

Date permit issued 7/28/2025 Date drilling commenced 8/30/2025 Date drilling ceased 10/10/2025  
Date completion activities began 12/16/2025 Date completion activities ceased 1/18/2026  
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 672' Open mine(s) (Y/N) depths No  
Salt water depth(s) ft 1463' Void(s) encountered (Y/N) depths No  
Coal depth(s) ft 787' Cavern(s) encountered (Y/N) depths No  
Is coal being mined in area (Y/N) No

Reviewed by:

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Page 2 of 4

API 47-095 - 02940

Farm name EQT Production Co.

Well number Parks Unit 2H

| CASING STRINGS            | Hole Size     | Casing Size | Depth  | New or Used | Grade wt/ft | Basket Depth(s) | Did cement circulate (Y/ N)<br>* Provide details below* |
|---------------------------|---------------|-------------|--------|-------------|-------------|-----------------|---------------------------------------------------------|
| Conductor                 | 28"           | 20"         | 125.5' | New         | 94#, J-55   | N/A             | Y                                                       |
| Surface                   | 17-1/2"       | 13-3/8"     | 783'   | New         | 54.5#, J-55 | N/A             | Y                                                       |
| Coal                      |               |             |        |             |             |                 |                                                         |
| Intermediate 1            | 12-1/4"       | 9-5/8"      | 3603'  | New         | 36#, J-55   | N/A             | Y                                                       |
| Intermediate 2            |               |             |        |             |             |                 |                                                         |
| Intermediate 3            |               |             |        |             |             |                 |                                                         |
| Production                | 8-3/4"/8-1/2" | 5-1/2"      | 14179' | New         | 23#, P-110  | N/A             | Y                                                       |
| Tubing                    |               | 2-3/8"      | 7509'  |             | 4.7#, P-110 |                 |                                                         |
| Packer type and depth set |               | N/A         |        |             |             |                 |                                                         |

Comment Details \_\_\_\_\_

| CEMENT DATA    | Class/Type of Cement | Number of Sacks | Slurry wt (ppg)            | Yield (ft <sup>3</sup> /sks) | Volume (ft <sup>3</sup> ) | Cement Top (MD)                | WOC (hrs) |
|----------------|----------------------|-----------------|----------------------------|------------------------------|---------------------------|--------------------------------|-----------|
| Conductor      | Class A              | sx              |                            |                              |                           | 0'                             | 8 Hrs.    |
| Surface        | Class A              | 633 sx          | 15.6                       | 1.19                         | 753                       | 0'                             | 8 Hrs.    |
| Coal           |                      |                 |                            |                              |                           |                                |           |
| Intermediate 1 | Class A              | 1227 sx         | 15.6                       | 1.18                         | 1448                      | 0'                             | 8 Hrs.    |
| Intermediate 2 |                      |                 |                            |                              |                           |                                |           |
| Intermediate 3 |                      |                 |                            |                              |                           |                                |           |
| Production     | Class G              | 2068 sx (Tail)  | 13.5 (Spacer), 15.2 (Tail) | 1.26 (Tail)                  | 2606                      | ~500' into Intermediate Casing | 8 Hrs.    |
| Tubing         |                      |                 |                            |                              |                           |                                |           |

Drillers TD (ft) 14,179' MD, 6,900' TVD (BHL), 6,906' TVD (Deepest Point Drilled)

Loggers TD (ft) 14,158' MD

Deepest formation penetrated Marcellus

Plug back to (ft) N/A

Plug back procedure N/A

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Kick off depth (ft) 6,690'

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Check all wireline logs run

☐ caliper

☐ density

☐ deviated/directional

☐ induction

☐ neutron

☐ resistivity

☐ gamma ray

☐ temperature

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☐ sonic

Well cored ☐ Yes ☒ No

Conventional

Sidewall

Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING \_\_\_\_\_

Conductor - 0

Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface

Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS \_\_\_\_\_

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS \_\_\_\_\_

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED N/A

05/22/2026

API 47- 095 - 02940 Farm name EQT Production Co. Well number Parks Unit 2H

## PERFORATION RECORD

| Stage No. | Perforation date | Perforated from MD ft. | Perforated to MD ft. | Number of Perforations | Formation(s) |
|-----------|------------------|------------------------|----------------------|------------------------|--------------|
|           |                  |                        |                      |                        |              |
|           |                  |                        |                      |                        |              |

**\*PLEASE SEE ATTACHED EXHIBIT 1**

[illegible]

Please insert additional pages as applicable.

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### STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

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**\*PLEASE SEE ATTACHED EXHIBIT 2**

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Please insert additional pages as applicable.

05/22/2026

Well number Parks Unit 2H

DEPTHS

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OIL TEST    Flow    Pump

|           |                 |            |     |       |                 |                                    |                                             |                                |
|-----------|-----------------|------------|-----|-------|-----------------|------------------------------------|---------------------------------------------|--------------------------------|
| OPEN FLOW | Gas             | Oil        | NGL | Water | GAS MEASURED BY |                                    |                                             |                                |
|           | 13,326.02 mcfpd | 241.53 bpd | --- | bpd   | 682.01 bpd      | <input type="checkbox"/> Estimated | <input checked="" type="checkbox"/> Orifice | <input type="checkbox"/> Pilot |

| LITHOLOGY/<br>FORMATION | TOP<br>DEPTH IN FT | BOTTOM<br>DEPTH IN FT | TOP<br>DEPTH IN FT | BOTTOM<br>DEPTH IN FT | DESCRIBE ROCK TYPE AND RECORD QUANTITY AND<br>TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H <sub>2</sub> S, ETC) |
|-------------------------|--------------------|-----------------------|--------------------|-----------------------|------------------------------------------------------------------------------------------------------------------|
|                         | NAME TVD           | TVD                   | MD                 | MD                    |                                                                                                                  |
|                         |                    |                       |                    |                       |                                                                                                                  |

**\*PLEASE SEE ATTACHED EXHIBIT 3**

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Please insert additional pages as applicable.

Submittal of Hydraulic Fracturing Chemical Disclosure Information      Attach copy of FRACFOCUS Registry

05/22/2026

4

API 47-095-02940 Farm Name EQT Production Co. Well Number Parks Unit 2H

**Exhibit 1**

| Stage No. | Perforation Date | Perforated from MD ft. | Perforated to MD ft. | Number of Perforations | Formations |
|-----------|------------------|------------------------|----------------------|------------------------|------------|
| 1         | 12/16/2025       | 14133                  | 14117                | 36                     | Marcellus  |
| 2         | 12/17/2025       | 14079.10417            | 13916.625            | 36                     | Marcellus  |
| 3         | 12/18/2025       | 13881.72917            | 13719.25             | 36                     | Marcellus  |
| 4         | 12/18/2025       | 13684.35417            | 13521.875            | 36                     | Marcellus  |
| 5         | 12/18/2025       | 13486.97917            | 13324.5              | 36                     | Marcellus  |
| 6         | 12/19/2025       | 13289.60417            | 13127.125            | 36                     | Marcellus  |
| 7         | 12/19/2025       | 13092.22917            | 12929.75             | 36                     | Marcellus  |
| 8         | 12/20/2025       | 12894.85417            | 12732.375            | 36                     | Marcellus  |
| 9         | 12/20/2025       | 12697.47917            | 12535                | 36                     | Marcellus  |
| 10        | 12/21/2025       | 12500.10417            | 12337.625            | 36                     | Marcellus  |
| 11        | 12/21/2025       | 12302.72917            | 12140.25             | 36                     | Marcellus  |
| 12        | 12/21/2025       | 12105.35417            | 11942.875            | 36                     | Marcellus  |
| 13        | 12/22/2025       | 11907.97917            | 11745.5              | 36                     | Marcellus  |
| 14        | 12/23/2025       | 11710.60417            | 11548.125            | 36                     | Marcellus  |
| 15        | 12/23/2025       | 11513.22917            | 11350.75             | 36                     | Marcellus  |
| 16        | 12/23/2025       | 11315.85417            | 11153.375            | 36                     | Marcellus  |
| 17        | 12/24/2025       | 11118.47917            | 10956                | 36                     | Marcellus  |
| 18        | 12/24/2025       | 10921.10417            | 10758.625            | 36                     | Marcellus  |
| 19        | 12/25/2025       | 10723.72917            | 10561.25             | 36                     | Marcellus  |
| 20        | 12/26/2025       | 10526.35417            | 10363.875            | 36                     | Marcellus  |
| 21        | 12/26/2025       | 10328.97917            | 10166.5              | 36                     | Marcellus  |
| 22        | 12/27/2025       | 10131.60417            | 9969.125             | 36                     | Marcellus  |
| 23        | 12/27/2025       | 9934.229167            | 9771.75              | 36                     | Marcellus  |
| 24        | 12/28/2025       | 9736.854167            | 9574.375             | 36                     | Marcellus  |
| 25        | 12/28/2025       | 9539.479167            | 9377                 | 36                     | Marcellus  |
| 26        | 12/29/2025       | 9342.104167            | 9179.625             | 36                     | Marcellus  |
| 27        | 12/29/2025       | 9144.729167            | 8982.25              | 36                     | Marcellus  |
| 28        | 12/30/2025       | 8947.354167            | 8784.875             | 36                     | Marcellus  |
| 29        | 12/30/2025       | 8749.979167            | 8587.5               | 36                     | Marcellus  |
| 30        | 12/31/2025       | 8552.604167            | 8390.125             | 36                     | Marcellus  |
| 31        | 1/1/2026         | 8355.229167            | 8192.75              | 36                     | Marcellus  |
| 32        | 1/1/2026         | 8157.854167            | 7995.375             | 36                     | Marcellus  |
| 33        | 1/2/2026         | 7960.479167            | 7798                 | 36                     | Marcellus  |

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05/22/2026 

## EXHIBIT 2

| Stage No. | Stimulations Date | Avg Pump Rate | Avg Treatment Pressure (PSI) | Max Breakdown Pressure (PSI) | ISIP (PSI) | Amount of Proppant (lbs) | Amount of Water (bbls) | Amount of Nitrogen/ other (units) |
|-----------|-------------------|---------------|------------------------------|------------------------------|------------|--------------------------|------------------------|-----------------------------------|
| 1         | 12/16/2025        | 67.3          | 8428                         | 8205                         | 3731       | 88020                    | 3417.61905             | N/A                               |
| 2         | 12/17/2025        | 95.4          | 8960                         | 6293                         | 4335       | 412740                   | 6809.52381             | N/A                               |
| 3         | 12/18/2025        | 97.6          | 8926                         | 6439                         | 4855       | 410220                   | 6802.38095             | N/A                               |
| 4         | 12/18/2025        | 98.5          | 8626                         | 5416                         | 4436       | 403520                   | 6792.85714             | N/A                               |
| 5         | 12/18/2025        | 97.9          | 8738                         | 4864                         | 5102       | 409720                   | 6785.71429             | N/A                               |
| 6         | 12/19/2025        | 98            | 8715                         | 5172                         | 5131       | 408940                   | 6776.19048             | N/A                               |
| 7         | 12/19/2025        | 91.7          | 8916                         | 4679                         | 4876       | 411540                   | 6766.66667             | N/A                               |
| 8         | 12/20/2025        | 96.1          | 9066                         | 5106                         | 4829       | 405240                   | 6757.14286             | N/A                               |
| 9         | 12/20/2025        | 75.6          | 8802                         | 6189                         | 4806       | 408880                   | 6750                   | N/A                               |
| 10        | 12/21/2025        | 82.6          | 8479                         | 5935                         | 4877       | 407400                   | 6740.47619             | N/A                               |
| 11        | 12/21/2025        | 95.3          | 8824                         | 6017                         | 4295       | 408140                   | 6735.71429             | N/A                               |
| 12        | 12/21/2025        | 92.7          | 8757                         | 7543                         | 4458       | 411780                   | 6730.95238             | N/A                               |
| 13        | 12/22/2025        | 96.2          | 8703                         | 5928                         | 3850       | 414560                   | 6726.19048             | N/A                               |
| 14        | 12/23/2025        | 97.2          | 8812                         | 4922                         | 4434       | 411700                   | 6721.42857             | N/A                               |
| 15        | 12/23/2025        | 97.3          | 8588                         | 5840                         | 3830       | 416200                   | 6716.66667             | N/A                               |
| 16        | 12/23/2025        | 97.7          | 8615                         | 4959                         | 4221       | 400280                   | 6711.90476             | N/A                               |
| 17        | 12/24/2025        | 97.1          | 8591                         | 6365                         | 3978       | 404620                   | 6709.52381             | N/A                               |
| 18        | 12/24/2025        | 97            | 8648                         | 6389                         | 4799       | 407240                   | 6704.7619              | N/A                               |
| 19        | 12/25/2025        | 97.1          | 8256                         | 6224                         | 4557       | 402960                   | 6700                   | N/A                               |
| 20        | 12/26/2025        | 97.4          | 8233                         | 6230                         | 4260       | 413800                   | 6695.2381              | N/A                               |
| 21        | 12/26/2025        | 98.1          | 8132                         | 5187                         | 4670       | 403200                   | 6690.47619             | N/A                               |
| 22        | 12/27/2025        | 97.9          | 8225                         | 6927                         | 4218       | 399300                   | 6685.71429             | N/A                               |
| 23        | 12/27/2025        | 97.8          | 7978                         | 7467                         | 4274       | 393920                   | 6680.95238             | N/A                               |
| 24        | 12/28/2025        | 97.8          | 7967                         | 7259                         | 3894       | 404080                   | 6678.57143             | N/A                               |
| 25        | 12/28/2025        | 98.5          | 8039                         | 6875                         | 4572       | 397600                   | 6673.80952             | N/A                               |
| 26        | 12/29/2025        | 97.7          | 8327                         | 4581                         | 4427       | 408540                   | 6669.04762             | N/A                               |
| 27        | 12/29/2025        | 99.1          | 8039                         | 5729                         | 4269       | 399300                   | 6664.28571             | N/A                               |
| 28        | 12/30/2025        | 98.7          | 7960                         | 6013                         | 4836       | 416080                   | 6659.52381             | N/A                               |
| 29        | 12/30/2025        | 98.5          | 7940                         | 6596                         | 4072       | 405440                   | 6654.7619              | N/A                               |
| 30        | 12/31/2025        | 95.5          | 7984                         | 7015                         | 4274       | 408380                   | 6652.38095             | N/A                               |
| 31        | 1/1/2026          | 97.5          | 7739                         | 4656                         | 3962       | 397380                   | 6647.61905             | N/A                               |
| 32        | 1/1/2026          | 98.6          | 7626                         | 5068                         | 4490       | 398300                   | 6642.85714             | N/A                               |
| 33        | 1/2/2026          | 96.7          | 7637                         | 6620                         | 4335       | 407020                   | 6638.09524             | N/A                               |
| AVERAGE   |                   | 95            | 8,402                        | 6,021                        | 4,423      | 13,096,040               | 218,189                | TOTAL                             |

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**EXHIBIT 3**

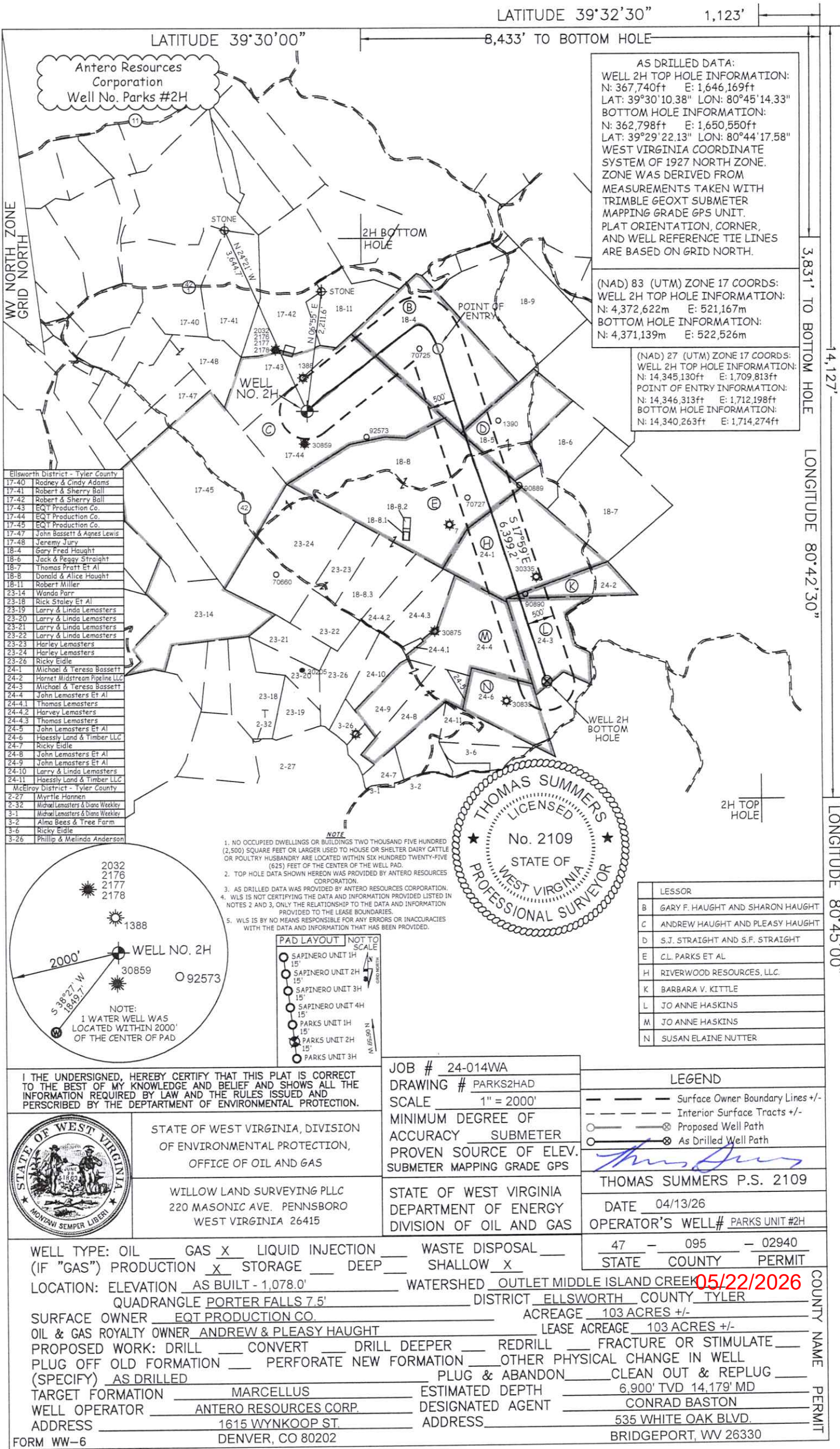
| LITHOLOGY/ FORMATION               | TOP DEPTH (TVD) | BOTTOM DEPTH (TVD) | TOP DEPTH (MD) | BOTTOM DEPTH (MD) |
|------------------------------------|-----------------|--------------------|----------------|-------------------|
|                                    | From Surface    | From Surface       | From Surface   | From Surface      |
| Sandstone, tr coal                 | 824             | 924                | 824            | 924               |
| Silty Sandstone                    | 924             | 1,024              | 924            | 1,024             |
| Sandstone, tr Sltst                | 1,024           | 1,324              | 1,024          | 1,324             |
| Silty Sandstone                    | 1,174           | 1,474              | 1,174          | 1,474             |
| Sandstone, tr Sltst                | 1,324           | 1,474              | 1,324          | 1,474             |
| Sandstone, occ Sltst               | 1,474           | 1,674              | 1,474          | 1,674             |
| Silty Sandstone                    | 1,674           | 1,724              | 1,674          | 1,724             |
| Sandstone, rr Sltst                | 1,724           | 1,774              | 1,724          | 1,774             |
| Silty Sandstone                    | 1,774           | 1,824              | 1,774          | 1,824             |
| Sandstone, rr Sltst                | 1,824           | 1,874              | 1,824          | 1,874             |
| Silty Sandstone                    | 1,874           | 1,924              | 1,874          | 1,924             |
| Limestone, Sandstone, tr Siltstone | 1,924           | 1,957              | 1,924          | 2,011             |
| Big Lime                           | 1,983           | 2,743              | 2,011          | 2,909             |
| Fifty Foot Sandstone               | 2,743           | 2,855              | 2,883          | 3,038             |
| Gordon                             | 2,855           | 3,084              | 3,012          | 3,298             |
| Fifth Sandstone                    | 3,084           | 3,557              | 3,272          | 3,823             |
| Sa                                 | 3,557           | 3,842              | 3,797          | 4,151             |
| Speechley                          | 3,842           | 4,173              | 4,125          | 4,537             |
| Balltown                           | 4,173           | 4,760              | 4,511          | 5,196             |
| Bradford                           | 4,760           | 5,030              | 5,170          | 5,501             |
| Benson                             | 5,030           | 5,464              | 5,475          | 5,991             |
| Alexander                          | 5,464           | 6,644              | 5,965          | 7,350             |
| Sycamore                           | 6,493           | 6,618              | 7,161          | 7,324             |
| Middlesex                          | 6,618           | 6,720              | 7,324          | 7,486             |
| Burkett                            | 6,720           | 6,755              | 7,486          | 7,554             |
| Tully                              | 6,755           | 6,827              | 7,554          | 7,750             |
| Marcellus                          | 6,827           | NA                 | 7,750          | NA                |

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## Hydraulic Fracturing Fluid Product Component Information Disclosure

|                                 |                              |
|---------------------------------|------------------------------|
| Job Start Date:                 | 12/16/2025                   |
| Job End Date:                   | 01/02/2026                   |
| State:                          | West Virginia                |
| County:                         | Tyler                        |
| API Number:                     | 47-095-02940-00-00           |
| Operator Name:                  | Antero Resources Corporation |
| Well Name and Number:           | Parks Unit 2H                |
| Latitude:                       | 39.502961                    |
| Longitude:                      | -80.753802                   |
| Datum:                          | NAD83                        |
| Federal Well:                   | NO                           |
| Indian Well:                    | NO                           |
| True Vertical Depth:            | 6832                         |
| Total Base Water Volume (gal)*: | 9403632                      |
| Total Base Non Water Volume:    | 0                            |



| Water Source           | Percent |
|------------------------|---------|
| Groundwater, < 1000TDS | 100.00% |

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## Hydraulic Fracturing Fluid Composition:

| Trade Name         | Supplier                      | Purpose                  | Ingredients | Chemical Abstract Service Number (CAS #) | Maximum Ingredient Concentration in Additive (% by mass)** | Maximum Ingredient Concentration in HF Fluid (% by mass)** | Comments |
|--------------------|-------------------------------|--------------------------|-------------|------------------------------------------|------------------------------------------------------------|------------------------------------------------------------|----------|
| 100 mesh sand      | NexTier Completions Solutions | Propping Agent           |             |                                          |                                                            |                                                            |          |
| 15% HCl            | Tarquin                       | Acid                     |             |                                          |                                                            |                                                            |          |
| BELE LT Breaker    | Chemstream                    | Breaker                  |             |                                          |                                                            |                                                            |          |
| CIA-12             | NexTier Completions Solutions | Acid corrosion inhibitor |             |                                          |                                                            |                                                            |          |
| Clearal 268A       | Chemstream                    | Biocide                  |             |                                          |                                                            |                                                            |          |
| CoilSTREAM VB 625  | Chemstream                    | Visc. Builder            |             |                                          |                                                            |                                                            |          |
| Other Chemical(s)  | Listed Above                  | See Trade Name(s)        |             |                                          |                                                            |                                                            |          |
| StimSTEAM FR 2800  | Chemstream                    | Friction Reducer         |             |                                          |                                                            |                                                            |          |
| StimSTREAM FR 9800 | Chemstream                    | Friction Reducer         |             |                                          |                                                            |                                                            |          |

05/22/2026

| Water                                                                    | Operator | Carrier Fluid |                                                                        |             |           |          |  |
|--------------------------------------------------------------------------|----------|---------------|------------------------------------------------------------------------|-------------|-----------|----------|--|
| Items above are Trade Names. Items below are the individual ingredients. |          |               |                                                                        |             |           |          |  |
|                                                                          |          |               | Water                                                                  | 7732-18-5   | 100.00000 | 82.19956 |  |
|                                                                          |          |               | Crystalline Silica                                                     | 14808-60-7  | 99.90000  | 13.75493 |  |
|                                                                          |          |               | Heavy Aliphatic Naphtha                                                | 64742-96-7  | 60.00000  | 2.18574  |  |
|                                                                          |          |               | Guar gum                                                               | 9000-30-0   | 50.00000  | 1.82145  |  |
|                                                                          |          |               | Water                                                                  | 7732-18-5   | 85.00000  | 0.27944  |  |
|                                                                          |          |               | Trade Secret                                                           | Proprietary | 5.00000   | 0.18215  |  |
|                                                                          |          |               | Trade Secret                                                           | Proprietary | 3.00000   | 0.10929  |  |
|                                                                          |          |               | Trade Secret                                                           | Proprietary | 3.00000   | 0.10929  |  |
|                                                                          |          |               | Hydrochloric Acid                                                      | 7647-01-0   | 15.00000  | 0.04931  |  |
|                                                                          |          |               | Aluminum Oxide                                                         | 1344-28-1   | 0.10000   | 0.01377  |  |
|                                                                          |          |               | Hydrotreated light distillates                                         | 64742-47-8  | 25.00000  | 0.00992  |  |
|                                                                          |          |               | Water                                                                  | 7732-18-5   | 90.00000  | 0.00723  |  |
|                                                                          |          |               | Acrylamide-Chloride Salt of Trimethylammonio-Ethyl Acrylate copolymer  | 69418-26-4  | 40.00000  | 0.00354  |  |
|                                                                          |          |               | Alkanes, C12-26-branched and linear                                    | 90622-53-0  | 40.00000  | 0.00354  |  |
|                                                                          |          |               | Ammonium Persulfate                                                    | 7727-54-0   | 89.00000  | 0.00285  |  |
|                                                                          |          |               | Alcohols, C11-14-iso-, C13-rich, ethoxylated                           | 78330-21-9  | 5.00000   | 0.00198  |  |
|                                                                          |          |               | Glutaraldehyde                                                         | 111-30-8    | 20.00000  | 0.00161  |  |
|                                                                          |          |               | Water                                                                  | 7732-18-5   | 15.00000  | 0.00153  |  |
|                                                                          |          |               | Ethoxylated Alcohols (C12-16)                                          | 68551-12-2  | 5.00000   | 0.00044  |  |
|                                                                          |          |               | Quaternary Ammonium Compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides | 68424-85-1  | 3.00000   | 0.00024  |  |
|                                                                          |          |               | Didecyldimethylammonium Chloride                                       | 7173-51-5   | 3.00000   | 0.00024  |  |
|                                                                          |          |               | Ethylene glycol                                                        | 107-21-1    | 45.00000  | 0.00014  |  |
|                                                                          |          |               | Glycol Ether EB                                                        | 111-76-2    | 45.00000  | 0.00014  |  |
|                                                                          |          |               | N,N-Dimethylformamide                                                  | 68-12-2     | 20.00000  | 0.00006  |  |
|                                                                          |          |               | Tar bases,quinoline derivs.,benzyl chloride-quaternized                | 72480-70-7  | 20.00000  | 0.00006  |  |
|                                                                          |          |               | Water                                                                  | 7732-18-5   | 15.00000  | 0.00005  |  |
|                                                                          |          |               | Cinnamaldehyde                                                         | 104-55-2    | 10.00000  | 0.00003  |  |
|                                                                          |          |               | Nonylphenol ethoxylated                                                | 127087-87-0 | 10.00000  | 0.00003  |  |
|                                                                          |          |               | Alcohols, C6-12                                                        | 68603-15-6  | 10.00000  | 0.00003  |  |

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\* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

\*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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